KINDER MORGAN

December 8, 2015

Richmondville Town Supervisor Richard Lape
PO Box 404
Richmondville, NY, 12149

RE: Tennessee Gas Pipeline Company, L.L.C.
Northeast Energy Direct Project
FERC Docket No. CP16-21-00

Dear Richmondville Town Supervisor Lape:

On behalf of Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") as it relates to its Northeast Energy Direct Project ("Project"), this correspondence serves as a brief Project update.

Tennessee has been in communication with elected officials and landowners regarding Tennessee's proposed Project. On November 20, 2015, Tennessee filed its application for a certificate of public convenience and necessity for the Project with the Federal Energy Regulatory Commission ("FERC"). The FERC assigned Docket No. CP16-21-00 to the certificate proceeding.

We continually strive to keep the public sector and involved stakeholders apprised of the status of the Project. In furtherance of that effort, Tennessee encloses a copy of the notification letter sent to affected landowners along the Project route and a preliminary Project overview. Although affected landowners have already been notified of the Project as part of the FERC's pre-filing process for the Project (FERC Docket No. PF14-22-000), Tennessee must provide a notification to these landowners once the certificate application is filed with the FERC and the FERC has issued notice of the certificate application filing.

Thank you very much for your ongoing interest in this Project. I remain available at either: allen_fore@kindermorgan.com or via telephone at (630) 725-3044.

Sincerely,

Allen Fore
Vice President, Public Affairs

allen_fore@kindermorgan.com
630-725-3044

GCC/IBT 48N

Tennessee Gas Pipeline Company, L.L.C.
a Kinder Morgan company

December 8, 2015

Landowner
Street
City, State, Zip

RE: Tennessee Gas Pipeline Company, L.L.C.
Northeast Energy Direct Project
FERC Docket No. CP16-21-00

Dear Landowner:

Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") plans to construct a project referred to as the Northeast Energy Direct Project ("NED Project" or "Project"). Tennessee, a Kinder Morgan company, is an interstate natural gas transmission pipeline company that is subject to the jurisdiction of the Federal Energy Regulatory Commission ("FERC" or "Commission"). Tennessee has been in operation since 1943 and its principal office is located at 1001 Louisiana Street, Houston, Texas 77002. Tennessee proposes to expand and modify its existing pipeline system in Pennsylvania, New York, Massachusetts, New Hampshire, and Connecticut. The NED Project is being developed to meet the increased demand in the Northeast United States for transportation capacity of natural gas.

On November 20, 2015, Tennessee filed an Application for a Certificate of Public Convenience and Necessity ("Application") with the Commission for authorization to (a) to construct, install, modify, operate, and maintain certain pipeline and compression facilities to be located in Pennsylvania, New York, Massachusetts, New Hampshire, and Connecticut and (2) to abandon certain facilities described below. The Commission assigned Docket No. CP16-21-00 to the certificate proceeding and published a Notice of the Application. A copy of that notice is enclosed.

The NED Project will provide new firm natural gas transportation capacity to meet the growing energy needs in the Northeast U.S., particularly in New York and New England. The Supply Path Component, as defined in the Application, will transport up to 1.2 billion cubic feet per day ("Bcf/d") of natural gas, and the Market Path Component, as defined in the Application, will transport up to 1.3 Bcf/d of natural gas. The proposed Project involves the following facilities:

- Approximately 41 miles of pipeline looping on Tennessee's 300 Line in Pennsylvania;
- Approximately 133 miles of new pipeline, of which 102 miles are proposed to be generally co-located with the certificated Constitution Pipeline Project (FERC Docket Number CP13-499-000) in Pennsylvania and New York (extending from Tennessee's existing 300 Line near Auburn, Pennsylvania to Wright, New York);
- Approximately 54 miles of pipeline generally co-located with Tennessee's existing 200 Line and an existing utility corridor in New York;

- Approximately 64 miles of pipeline generally co-located with an existing utility corridor in Massachusetts;
- Approximately 70 miles of pipeline generally co-located with an existing utility corridor in New Hampshire (extending southeast to Dracut, Massachusetts);
- Approximately 58 miles of various laterals and pipeline looping segments in Massachusetts, New Hampshire, and Connecticut to serve local markets;
- Construction of nine new compressor stations and 15 new meter stations, and modifications to an existing compressor station and 14 existing meter stations throughout the Project area; and
- Construction of appurtenant facilities, including mainline valves, cathodic protection, and pig facilities through the Project area.

Please see the enclosed map for the location of Project activities.

To the extent that it is practicable, feasible, and in compliance with existing law, Tennessee proposes to locate proposed pipeline facilities (either pipeline looping segments or co-located pipeline facilities) generally within or adjacent to its existing right-of-way associated with its existing 300 Line in Pennsylvania and Connecticut; its existing 200 Line in New York and Massachusetts; and existing utility (pipeline and powerline) corridors in Pennsylvania, New York, Massachusetts, and New Hampshire.

Tennessee is requesting issuance of a certificate order for the Project during the fourth quarter of 2016 and proposes to commence construction activities in January 2017, in anticipation of placing the Project facilities in-service by November 2018 (with the exception of the proposed pipeline loop in Connecticut, which will be placed in-service by November 2019), consistent with the terms and conditions of the precedent agreements executed with Project Shippers.

In order to construct and install the Project facilities, Tennessee may need to acquire permanent rights-of-way (or easements) and/or temporary rights for temporary workspaces necessary for construction of the Project. The temporary workspaces would be located adjacent to the permanent rights-of-way/easements and used for such construction activities as workspace preparation, stockpiling of topsoil and subsoil, moving vehicles and equipment to and along the construction sites, and restoration activities. Upon completion of construction and the restoration of the temporary workspace to as near original condition as practicable, the temporary workspace will revert back to the landowner. The permanent rights-of-way/easements will also be restored.

During construction, restoration, and mitigation activities for the Project, Tennessee will follow the Project-specific Upland Erosion Control, Revegetation and Maintenance Plan and the Wetland and Waterbody Construction and Mitigation Procedures, which will incorporate the provisions from the Commission's Upland Erosion Control, Revegetation and Maintenance Plan and the Commission's Wetland and Waterbody Construction and Mitigation Procedures.

Should your property be directly affected by this Project, a representative of Tennessee will contact you in the near future to discuss the Project. In the event Tennessee must obtain permanent and/or temporary easements from you, Tennessee will engage in good faith negotiations with you and will offer fair market value for the permanent and/or temporary easements necessary for the construction and operation of the Project facilities.

Tennessee prefers to resolve easement issues without the use of eminent domain. The following disclosure regarding eminent domain procedures is required by federal regulation:

> In the event that Tennessee is unable to reach a mutual agreement regarding the rights required to construct, maintain, and operate its facilities and the fair compensation to be paid to the landowner for any permanent easement and/or temporary workspace rights, Tennessee may, upon the FERC's certification of the Project, initiate eminent domain proceedings in state or federal court to acquire an interest in your property. The right to construct, maintain, and operate the facilities and the fair compensation to be paid to the landowner for those rights would be determined in those proceedings. A landowner has certain legal rights under any eminent domain proceeding that affects your property. These rights, including the appropriate method for determining fair compensation, are governed by various laws, including, but not limited to: Federal Rule of Civil Procedure 71A, for federal eminent domain proceedings; for Pennsylvania eminent domain proceedings, Title 26 of the Pennsylvania Unconsolidated Statutes governing Eminent Domain; for New York eminent domain proceedings, Chapter 73 of the New York State Consolidated Laws; for Massachusetts eminent domain proceedings, Chapter 79 of the General Laws of Massachusetts; for New Hampshire eminent domain proceedings, Chapter 498 A, New Hampshire Revised Statutes; for Connecticut eminent domain proceedings, Title 48, Chapter 835 of the Connecticut General Statutes; and the relevant case law associated with these rules and statutes. You are advised to see an attorney of your choice concerning the rights afforded to you in such a proceeding. Tennessee does not represent you in any such proceeding and is not providing legal advice to you with this notification.

If you are interested in reviewing Tennessee's Application pertaining to the Project, an electronic copy of the public version of the Application is available on the Project website, http://www.kindermorgan.com/business/gas_pipelines/east/neenergydirect/. The public version of the Application is also available for public viewing at public libraries located in each county where the Project will be located. A list of the locations where the Application may be accessed is available on the Project's website.

Additionally, we have enclosed for your information a copy of the Commission's most recent landowner pamphlet entitled "An Interstate Natural Gas Facility on My Land? What Do I Need To Know?" This pamphlet includes the FERC's summary of your rights at the FERC. This pamphlet, as well as Tennessee's Application, may be viewed at the Commission's website at www.ferc.gov.

Additionally, Tennessee has established a toll-free number for the Project, (844) 277-1047, to address any questions or concerns from landowners, agencies or other interested parties before, during and after construction of the Project. Additionally, please do not hesitate to contact the undersigned at (860) 763-6033 with any questions.

Tennessee strives to be a good neighbor as it provides a safe, clean, and reliable source of energy to the nation's consumers and industry.

Very truly yours,

TENNESSEE GAS PIPELINE COMPANY, L.L.C.

James D. Hartman
Agent – Right of Way SR II
Tennessee Gas Pipeline Company, L.L.C.

Enclosures

Tennessee Gas Pipeline Company, L.L.C.
a Kinder Morgan company

Tennessee Gas Pipeline Northeast Energy Direct Project

PROJECT OVERVIEW:

- Tennessee Gas Pipeline Company, L.L.C. (TGP), a subsidiary of Kinder Morgan Energy Partners, L.P., is proposing the Tennessee Gas Pipeline Northeast Energy Direct Project to upgrade its existing pipeline system in New York, Pennsylvania, Massachusetts, New Hampshire and Connecticut. This project is a combination of TGP's proposed (i) Pennsylvania to Wright, New York, and (ii) Wright, New York, to Dracut, Massachusetts, projects.

i. The proposed Pennsylvania to Wright, New York, portion of the project includes the construction of approximately 135 miles of greenfield pipeline from the existing TGP line in Susquehanna County, Pennsylvania, northeast to the existing TGP line in Schoharie County, New York. The project also includes the construction of a 9-mile and a 23-mile loop along the existing TGP line in Bradford and Susquehanna counties in Pennsylvania.

   Additionally, this will include the upgrade of an existing compressor station in Bradford County, Pennsylvania, and construction of three new compressor stations; one in Susquehanna County, Pennsylvania, one in Delaware County, New York, and one in Schoharie County, New York.

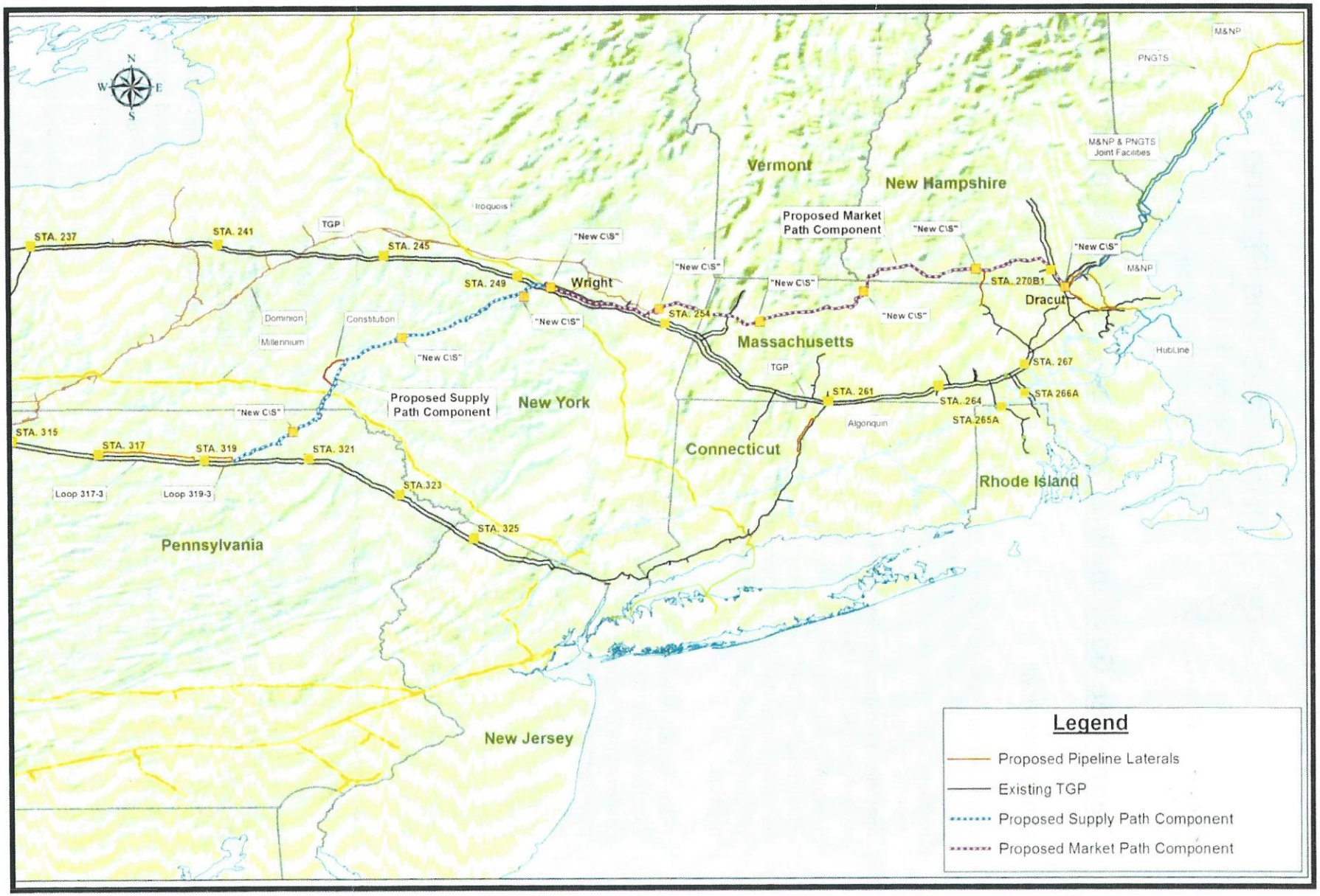
ii. The proposed Wright, New York, to Dracut, Massachusetts, segment would result in the construction of approximately 53 miles of pipeline co-located with TGP's existing system and an existing utility corridor in New York, 64 miles of pipeline in Massachusetts and approximately 71 miles of pipeline in New Hampshire generally co-located with existing utility corridors. This segment also includes additional meter stations, compressor stations and modifications to existing facilities in New York, Massachusetts, Connecticut and New Hampshire.

   Approximately 60 miles of pipeline laterals and loops are planned to be constructed in Massachusetts, Connecticut and New Hampshire.

- The Northeast Energy Direct Project is being developed to meet increased demand in the northeast United States for transportation capacity for natural gas, which is a clean, environmentally friendly energy source produced domestically. Pending receipt of all necessary regulatory approvals, the proposed project is estimated to be placed in service by November 2018, in order that the additional gas supplies are available for the 2018-2019 winter heating season.

NORTHEAST ENERGY DIRECT PROJECT TIMELINE:

- Outreach Meetings – Ongoing
- Route Selection and Permit Preparation – Ongoing
- Proposed Construction Start Date – January 2017
- Proposed In-Service Date – November 2018



September 2015